Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2002 (Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending <sup>f</sup> Stocks
Crude Oil	7,458	_	548,205	2,616	3,280	-2,862	0	562,355	2,066	0	10,713
Natural Gas Liquids and LRGs	8,287	17,791	11,224	_	35,871	-1,473	_	1,241	638	72,767	6,126
Pentanes Plus	1,017	_	0	_	0	2	_	0	17	998	23
Liquefied Petroleum Gases	7,270	17,791	11,224	_	35,871	-1,475	_	1,241	620	71,770	6,103
Ethane/Ethylene	1,901	0	0	_	0	0	_	0	0	1,901	0
Propane/Propylene	3,653	18,096	9,399	_	34,891	-1,225	_	0	216	67.048	4.650
Normal Butane/Butylene	1,236	1,258	1,295	_	1,039	-328	_	318	404	4,434	1,149
Isobutane/Isobutylene	480	-1,563	530	_	-59	78	_	923	0	-1,613	304
Other Liquids	-5,358	_	126,220	_	1.505	-2.961	_	128,997	2.426	-6.095	16,393
Other Hydrocarbons/Oxygenates	23,476	_	3,247	_	0	-441	_	25,852	1,312	0	2,108
Unfinished Oils		_	23,316	_	227	-1.277	_	32.373	0	-7.553	7.485
Motor Gasoline Blend. Comp	-28,833	_	99,657	_	1,278	-1,268	_	72,255	1,115	0	6,698
Aviation Gasoline Blend. Comp	20,000	_	00,007	_	0	25	_	-1,483	0	1,458	102
,								,		,	
Finished Petroleum Products	30,676	704,223	370,033	_	975,661	-14,534	_		19,484	2,075,643	137,124
Finished Motor Gasoline	30,676	377,014	171,239	_	570,778	-962	_	_	2,386	1,148,283	49,753
Reformulated	_	233,236	83,175	_	116,797	1.052	_	_	3	432,153	20,285
Oxygenated	18,432	6,229	0	_	0	4	_	_	(s)	24,657	57
Other	12,244	137,549	88,064	_	453,981	-2.018	_	_	2,383	691,474	29,411
Finished Aviation Gasoline		74	4	_	937	-4	_	_	0	1,019	153
Jet Fuel	_	31,326	17,124	_	155,919	-546	_	_	183	204.732	9,667
Naphtha-Type	_	0	17,124	_	235	28	_		155	52	28
Kerosene-Type	_		-	_		-574	_	_	28		
71		31,326	17,124		155,684		_			204,680	9,639
Kerosene	_	4,559	1,883	_	849	298	_	_	783	6,210	3,555
Distillate Fuel Oil	_	166,959	90,092	_	232,755	-7,571	_	_	2,583	494,794	54,501
0.05 percent sulfur and under	_	85,134	32,387	_	150,622	-1,335	_	_	609	268,869	20,985
Greater than 0.05 percent sulfur	_	81,825	57,705	_	82,133	-6,236	_	_	1,975	225,924	33,516
Residual Fuel Oil	_	34,152	70,422	_	2,377	-5,230	_	_	6,946	105,235	12,527
Petrochemical Feedstocks <sup>e</sup>	_	5,488	3,432	_	-804	54	_	_	0	8,062	491
Special Naphthas	_	600	3,007	_	734	-29	_	_	478	3,892	81
Lubricants	_	6,112	1,065	_	6,943	-347	_	_	1,830	12,637	1,895
Waxes	_	205	501	_	0	45	_	_	357	304	193
Petroleum Coke	_	18,323	2,608	_	0	-79	_	_	3,752	17,258	265
Asphalt and Road Oil	_	35,645	8,656	_	5,154	54	_	_	135	49,266	3,981
Still Gas	_	23,322	0	_	0	0	_	_	0	23,322	0
Miscellaneous Products	_	444	0	_	19	-217	_	_	49	631	62
Total	41,064	722,014	1,055,682	2,616	1,016,317	-21,830	0	692,593	24,614	2,142,315	170,356

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report.'

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

<sup>(</sup>s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.